

**Effective March 1, 2004**

## **Three Phase Service**

### **Time of Use Commercial Service-Medium**

#### **AVAILABILITY**

Service under this schedule is available at points on the Cooperative's interconnected system where existing facilities of adequate three phase voltage capacity and the desired voltage are adjacent to the premises to be served. This rate is available to those members who purchase the installation of metering that is approved by the Cooperative. Metering becomes the property of the Cooperative upon the provision of service.

#### **APPLICABILITY**

Service under this schedule is applicable to electric service to a member at one point of delivery measured through one meter. This schedule is applicable to members with monthly demands that are at least 30 kilowatts (kW) and no more than 800 kilowatts (kW) for any one month during the most recent 12-month period which includes and ends with the current billing period.

#### **TYPE OF SERVICE**

The type of service provided under this schedule is three phase, at the standard voltage available for the premises to be served, supplied through one meter at one point of delivery. The "light load hour" power kWh rate component is applicable between 11 PM and 7 AM Mountain Standard Time (MST), Monday through Saturday, and from 11 PM Saturday to 7 AM Monday. Any usage outside the "light load hour" time frame will be billed at the "high load hour" power kWh rate component.

#### **BILLING DEMAND**

The Billing Demand is the average kW supplied during the 15-consecutive-minute period at maximum use during the billing period, adjusted for Power Factor.

#### **POWER FACTOR**

Where the member's Power Factor is less than 97%, as determined by measurement under actual load conditions, the Cooperative may adjust the kW measured to determine the billing demand by multiplying the measured kW by 97% and dividing by the actual Power Factor.

#### **PHASE PROTECTION**

The Cooperative will not be responsible for damage to member's equipment caused by the loss of one or more phases serving member's equipment. It is the member's responsibility to obtain and install adequate phase protection for all three phase motors.

#### **DELIVERY POINT**

##### **Secondary Voltage**

If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other equipment on the load-side of the delivery point shall be owned and maintained by the member.

Should load-side electric facilities be owned by the Cooperative, arrangements may be made with the Cooperative for transfer of ownership to the member.

##### **Primary Voltage**

If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to member's facilities specified in the contract for service. All wiring, pole lines and other electric equipment (except meter equipment) on the load-side of the delivery point shall be owned and maintained by the member.

#### **PRIMARY SERVICE**

If service is furnished at primary distribution voltage, an appropriate discount shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount shall also apply to the minimum charge.

## MONTHLY CHARGE

The Monthly Charge is the sum of the Customer Service, Local Access, Transmission, "Light Load Hour" Power Charges, "High Load Hour" Power Charges, Billing Demand and the Bonneville Power Administration (BPA) Power Cost Adjustment at the following rates.

### Customer Service

\$20.00 per meter per month

### Local Access

\$561.00 per meter per month

### **Total Fixed Charge \$581.00**

### Transmission

Per kWh for all kWh @ \$0.004

### Power

Per kWh for all "Light Load Hour" (LLH) kWh @ \$0.013

Per kWh for all "High Load Hour" (HLH) kWh @ \$0.020

### BPA Power Cost Adjustment

Per kWh for all "Light Load Hour" kWh @ \$0.011

Per kWh for all "High Load Hour" kWh @ \$0.012

**Total kWh per kWh for all Light Load Hour kWh \$0.028**

**Total kWh per kWh for all High Load Hour kWh \$0.036**

### Billing Demand

\$1.52 per kW for all kW of demand

kWh = Kilowatt hour

## MINIMUM CHARGE

The monthly minimum charge shall be the sum of the Customer Service Charge and the Local Access Charge.

## FEES

Estimated Meter Read	\$10.00
Meter Read	\$25.00
Membership	\$10.00
Disconnect Notice - Certified	\$20.00
Returned Check	\$20.00
Account Research/Special Handling	\$30.00/hr. (\$10.00 minimum)
Outages - Customer Equipment	Actual Cost
Account Establishment/Book Connect	\$10.00
Physical connect charge - Office hours	\$200.00
Physical connect charge - Overtime hours	\$200.00 plus Actual Cost
Physical disconnect charge	
- Due to delinquency	\$25.00
- At member's request - Office hours	\$0
- At member's request - Overtime hours	Actual Cost

### **Other fees may apply under special circumstances.**

A franchise fee has been imposed by the City of Challis on all Cooperative members whose point of electric delivery is within the corporate boundaries of the City of Challis, Idaho. This fee will be collected by the Cooperative for the benefit of the City of Challis as specified by City of Challis ordinance.

Authorization Date: January 21, 2004  
Effective Date: March 1, 2004

Issued By:  
Salmon River Electric Cooperative, Inc.  
Board of Directors

