

Effective February 1, 2006

Irrigation Service

Three Phase Service – Large, 30 kW Demand or greater

AVAILABILITY

Service under this schedule is available at points on the Cooperative's interconnected system where existing facilities of adequate capacity and three phase and the desired voltage are adjacent to the premises to be served.

APPLICABILITY

Service under this schedule is applicable to power and energy supplied to farm and ranch members at one point of delivery and through one meter for the operation of irrigation pump motors.

This rate schedule will apply during the present irrigation season if a member sets a peak demand of 30 kW or greater during the prior irrigation season.

If you will not be using your irrigation service during an irrigation season, notify the Cooperative office so your service can be disconnected. **If you use your irrigation service anytime during the irrigation season, you will be billed an annual fixed charge for the full irrigation season. This annual fixed charge is collected over five months, May through September.**

TYPE OF SERVICE

The type of service provided under this schedule is three phase, at secondary or primary voltage and supplied through one meter at one point of delivery. If service is provided at primary voltage, the contract for service shall specify the point of delivery, establish all metering costs to be paid by the member, and delineate ownership and control of such facilities.

SEASONAL DEFINITION

The Irrigation Season will begin with the member's meter reading for the April billing period and end with the member's meter reading for the October billing period (April 1- October 31). If irrigation accounts are not paid in full by January 5th of the next calendar year, the outstanding balance plus the amount of last season's total bill will be due and payable before the account is connected for the next season.

BILLING DEMAND

The Billing Demand is the average kW supplied during the 15-consecutive-minute period at maximum use during the billing period, adjusted for Power Factor.

POWER FACTOR

Where the member's Power Factor is less than 97%, as determined by measurement under actual load conditions, the Cooperative may adjust the kW measured to determine the billing demand by multiplying the measured kW by 97% and dividing by the actual Power Factor.

PHASE PROTECTION

The Cooperative will not be responsible for damage to member's equipment caused by the loss of one or more phases serving member's equipment. It is the member's responsibility to obtain and install adequate phase protection for all three phase motors.

MONTHLY CHARGE

The Monthly Charge is the sum of the Customer Service, Local Access, Transmission, Power Charges, Billing Demand, Power Factor and the Salmon River Electric Cooperative (SREC) Power Cost Adjustment at the following rates.

SERVICE FOR 7 MONTHS OF YEAR (April 1 through October 31):

Customer Service

\$33.00 per meter per month

Local Access

\$641.00 per meter per month

Total Monthly Fixed Charge \$674.00

(Annual Fixed Charge of \$3,370.00 collected over 5 months, May through September)

	<u>kWh Charges</u>						
	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Aug.</u>	<u>Sept.</u>	<u>Oct.</u>
<u>Transmission</u>	\$0.005	\$0.005	\$0.004	\$0.003	\$0.003	\$0.004	\$0.006
<u>Power</u>	\$0.023	\$0.022	\$0.022	\$0.032	\$0.043	\$0.035	\$0.026
<u>SREC Power Cost Adjustment</u>	<u>\$0.005</u>	<u>\$0.005</u>	<u>\$0.005</u>	<u>\$0.005</u>	<u>\$0.005</u>	<u>\$0.005</u>	<u>\$0.005</u>
Total kWh for all kWh Summary	\$0.033	\$0.032	\$0.031	\$0.040	\$0.051	\$0.044	\$0.037

Kwh = Kilowatt hour

	<u>Billing Demand Charges</u>						
	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>Aug.</u>	<u>Sept.</u>	<u>Oct.</u>
Per kW for all kW of demand:	\$1.19	\$1.16	\$1.93	\$2.48	\$2.33	\$1.61	\$1.03

MINIMUM CHARGE

The monthly minimum charge is the sum of the Customer Service Charge and the Local Access Charge.

NON SEASONAL USE

This service is available November 1 through March 31 upon prior approval of SREC management. The total connected load shall be no more than 100 amps. An annual \$30.00 access fee will be assessed and energy charges will be \$.055/kilowatt hour. Requests for non seasonal use must be made prior to the conclusion of the current irrigation season or a \$25.00 connect fee may be applied. The meter will be read by SREC prior to the irrigation season and a final billing sent.

FEES

Estimated Meter Read	\$10.00
Meter Read	\$25.00
Membership	\$10.00
Disconnect Notice - Certified	\$20.00
Returned Check	\$20.00
Account Research/Special Handling	\$30.00/hr. (\$10.00 minimum)
Outages - Customer Equipment	Actual Cost
Account Establishment/Book Connect	\$10.00
Physical connect charge - Office hours	\$25.00
Physical connect charge - Overtime hours	\$25.00 plus Actual Cost
Physical re-connect charge	\$200.00
Physical disconnect charge	
- Due to delinquency	\$25.00
- At member's request – Office hours	\$0
- At member's request – Overtime hours	Actual Cost

Other fees may apply under special circumstances.

Authorization Date: January 18, 2006

Issued By:

Effective Date: February 1, 2006

Salmon River Electric Cooperative, Inc.
Board of Directors